

**Committee of the Whole – Information list****November 12, 2019**

<b>Date</b>	<b>Originator</b>	<b>Department</b>	<b>Subject</b>	<b>Pages</b>
2019 09 18	Mississippi Valley Conservation Authority	Physical Environment	Board of Directors Minutes	
2019 10 08	Enbridge Gas	Policy Review	Public Notification – Gas Rates	
2019 10 28	Town of Prescott	Policy Review	Review of Building Code Act	
2019 10 29	Ministry of Natural Resources and Forestry	Policy Review	Proposal to make a new regulation	
2019 11 01	Ministry of Municipal Affairs and Housing	Policy Review	Provincial Updates	

MISSISSIPPI VALLEY CONSERVATION AUTHORITY  
BOARD OF DIRECTORS

Mississippi Valley Conservation Centre  
Carleton Place

MINUTES

September 18, 2019

MEMBERS PRESENT:

J. Mason, Chair;  
J. Hall, Vice-Chair;  
J. Atkinson;  
E. Burke;  
F. Campbell;  
R. Darling;  
E. El-Chantiry;  
T. Fritz;  
G. Gower;  
B. Holmes;  
J. Inglis;  
J. Karau;  
P. Kehoe;  
C. Lowry;  
G. McEvoy;  
P. Sweetnam;  
K. Thompson.

STAFF PRESENT:

S. McIntyre, General Manager;  
A. Millar, Treasurer;  
A. Broadbent, Information Technology Supervisor;  
M. Craig, Manager, Planning and Regulations;  
R. Fergusson, Operations Supervisor;  
S. Gutoskie, Community Relations Coordinator;  
S. Lickley, Administrative Assistant;  
G. Mountenay, Water Management Supervisor;  
J. Price, Director, Water Resource Engineering;  
A. Symon, Watershed Planner;  
E. Levi, Recording Secretary.

VISITORS PRESENT:

L. Hudson, PAC Member;  
A. Kulp, Metroland Media;  
D. Wilson, North Lanark Regional Museum;  
A. Gerus, North Lanark Regional Museum;  
L. Carleton, Volunteer – Mill of Kintail;  
J. Maydan, Councilor, Mississippi Mills.

J. Mason called the meeting to order at 1:02 p.m.

B09/18/19-1

**MOVED BY: P. Kehoe**

**SECONDED BY: F. Campbell**

**Resolved, That the agenda for the September 18, 2019 meeting of the Mississippi Valley Conservation Authority Board of Directors be adopted as presented.**

**“CARRIED”**

**BUSINESS:**

1. Minutes – Board of Directors Meeting – July 17, 2019

**B09/18/19-2**

**MOVED BY: T. Fritz**

**SECONDED BY: R. Darling**

**Resolved, That the Minutes of the Mississippi Valley Conservation Authority Board of Directors meeting held on July 17, 2019 be received and approved as printed.**

**“CARRIED”**

2. Minutes – Policy & Priorities Advisory Committee Meeting – September 5, 2019

**B09/18/19-3**

**MOVED BY: P. Sweetnam**

**SECONDED BY: J. Karau**

**Resolved, That the Minutes of the Mississippi Valley Policy & Priorities Advisory Committee meeting held on September 5, 2019 be received.**

**“CARRIED”**

3. Mill of Kintail

S. Gutoskie gave a presentation regarding Staff Report #3024/19 (attached).

B. Holmes commented that a volunteer from Mill of Kintail should be included as a member of the proposed advisory committee for the collections.

J. Inglis inquired whether the Authority has had other such advisory committees. S. McIntyre responded that there have been other advisory committees similar to the one proposed.

J. Karau noted that in previous conversations federal support from organizations such as Sports Canada and the National Capital Commission (NCC) were also considered as optional stakeholders. He suggested reaching out to them as well.

J. Mason agreed that the two collections hold national significance and federal support should be considered.

C. Lowry agreed that the NCC and Heritage Canada would be great stakeholder options as well as a volunteer from the Mill of Kintail. She suggested one of the first activities of committee should be to hold an open house so residents of Mississippi Mills could have a platform to be heard.

**B09/18/19-4**

**MOVED BY: B. Holmes**

**SECONDED BY: C. Lowry**

**Resolved, That the Board of Directors approve the Mill of Kintail Strategic Plan as submitted and that in light of impacts of Bill 108, a committee be struck to examine the future of the R. Tait McKenzie and Dr. James Naismith Collections in the museum at the Mill of Kintail**

**Conservation Area.**

**“CARRIED”**

4. Permit Signing Authority

S. McIntyre reviewed Staff Report #3025/19, attached. She advised it was an administrative matter needing clarification to provide authority to the General Manager to sign Ont. Reg. 153/06 Permits.

**B09/18/19-5**

**MOVED BY: E. El-Chantiry**

**SECONDED BY: G. Gower**

**Resolved, That the Board of Directors delegate permit approval and signing authority under Section 28 of the Conservation Authorities Act to the General Manager.**

**“CARRIED”**

5. Spring 2019 Flood Report

G. Moutenay gave a presentation regarding Staff Report #3026/19, attached. He advised that snow melt & rainfall were the reason behind the flood in 2019. He noted there had been flooding from the top of system to the bottom which is very unusual.

S. McIntyre mentioned there was a large detailed report outlining the 2019 Flood. She noted there were a few hard copies available and that once the electronic file was downsized, the document would be available on the MVCA Website. G. Moutenay commented that the idea behind the large report is to have it accessible to any citizen on any lake within the watershed so they can be informed of what happened in their particular area.

S. McIntyre provided an overview of post-flood actions taken by MVCA, impacts on resource allocation, costs and revenues, as well as key activities of local municipalities and the provincial task force.

E. El-Chantiry expressed his concern that transparency from the province is becoming less and less. He noted that the lack of communication and support from the province makes it difficult for municipalities to plan, especially when it comes to funding. His concern is that the province will continue to cut funding and municipalities will be forced to pick up the shortfall. He noted that it needs to be conveyed that homeowners are the ones paying the price and that provincial cuts shouldn't be supported.

E. El-Chantiry asked whether MVCA has a plan to identify the impacts of flooding and funding in municipal areas. S. McIntyre advised that one-on-one meetings with members were occurring now, and that the provincial \$120,000 shortfall is an unknown to municipalities at this time. She noted it will be up to the Board to consider how it wants to approach the deficit moving forward.

6. Watershed Conditions Report

G. Mountenay gave an overview of the current watershed conditions. He advised the fall has been dry and a press release will be published tomorrow advising of a Level One drought. He noted drawdowns have just started on upper lakes and the remaining drawdowns will occur after Thanksgiving weekend as that is when the recreational season ends. He advised the Authority will be attempting to keep upper lakes near the upper end of the operating range until precipitation allows for it to be reduced.

7. Section 28 Permits

M. Craig reviewed the attached Staff Report #3027/19 regarding permits issued. He advised that landowners were very frustrated with lack of available contractors to complete work this year, so there will likely be spill-over of work permits associated with the flood into next year.

8. Budget Control Report

A. Millar reviewed Staff Report #3028/19. She reviewed that a small deficit of \$5,000 was anticipated for year end. S. McIntyre commented that it is only a \$5,000 deficit due to salaries of two full-time employees who have not been at work this year. She noted that next year this won't be the case.

J. Karau noted that effort expended by staff to take on more tasks is not sustainable. He cautioned about getting invested in savings that are not really there.

A. Millar advised that the A.D. Latornell Conference early bird deadline was approaching October 4. She asked members to advise of their intention to attend.

9. Bill 108 Update

S. McIntyre gave a presentation outlining the Government's objectives, timelines, current uncertainties pertaining to the implementation of Bill 108 and MVCA's response. She noted the regulations will come out in November and is hopeful they will outline what is considered to be the Core Mandate for the CAs, what the funding will be, and the next steps. She advised that even through the current unknowns, the MVCA Budget still needs to be drafted for 2020.

E. El-Chantiry reiterated his frustration at municipalities having to pick up the slack for every provincial cut. He recommended that the City not subsidize the shortfall in an effort to show public that this is the effect of the Province.

R. Darling commented that members need to go back to their respective councils and see what the appetite is for MVCA's 2020 budget given the uncertainty of provincial funding.

J. Mason noted there may be more information available after the Conservation Ontario meeting at end of September.

10. Palmerston Beach

**B09/18/19-6**

**MOVED BY: J. Atkinson**

**SECONDED BY: P. Kehoe**

**Resolved, That the committee move to in-camera session for discussion of a proposed or pending acquisition or disposition of land by the Authority; and further, Resolved, That Sally McIntyre and Ross Fergusson remain in the room.**

**“CARRIED”**

**B09/18/19-8**

**MOVED BY: K. Thompson**

**SECONDED BY: C. Lowry**

**Resolved, That committee move out of in-camera session.**

**“CARRIED”**

11. Mississippi River Watershed Plan – Public Advisory Committee Members

A. Symon reviewed Staff Report # 3029/19. She advised there was a broad range of interest from entire watershed for membership. She advised that the first meeting of the committee will be held in October.

P. Kehoe questioned why there was no representation from First Nations. S. McIntyre advised that staff have been speaking with two different Metis consulting firms and was advised that the preference was that they not be considered as stakeholders on an advisory committee, but that they be hired in a consulting capacity.

**ADJOURNMENT**

The meeting was adjourned at 2:45 p.m.

**B09/18/19-9**

**MOVED BY: K. Thompson**

**SECONDED BY: G. McEvoy**

**Resolved, That the Board of Directors meeting be adjourned.**



“E. Levi, Recording Secretary

**“CARRIED”**  
  
J. Mason, Chair”

<b>REPORT</b>		<b>3024/19</b>
<b>TO:</b>	The Chair and Members of the Mississippi Valley Conservation Authority Board of Directors	
<b>FROM:</b>	Shannon Gutoskie, Community Relations Coordinator	
<b>RE:</b>	<b>Mill of Kintail Conservation Area – Museum</b>	
<b>DATE:</b>	September 18, 2019	

**Recommendation of the Policy & Priorities Committee:**

That the Board of Directors:

Approve the Mill of Kintail Strategic Plan as submitted and that in light of impacts of Bill 108, that a committee be struck to examine the future of the R. Tait McKenzie and Dr. James Naismith Collections in the museum at the Mill of Kintail Conservation Area.

**1.0 ISSUE**

In February 2019, work commenced on a five-year strategic plan for the Mill of Kintail Museum as required by the Ontario Ministry of Tourism, Culture and Sport’s Community Museum Operating and Pay Equity Grant (CMOG.) In May, a draft plan was distributed to member municipalities and the general public for feedback. After a 30-day commenting period, only two responses were received.

Subsequently, the Province of Ontario approved Schedule 2 of Bill 108 that tied Municipal Levies to conservation authority (CA) mandatory programs, which were reduced in scope by the legislation. This is forcing all CAs to examine current activities and determine whether they will remain eligible for Municipal Levy funding.

In examining the Mill of Kintail Museum, which focuses on the lives, philosophies, and accomplishments of two local residents—R. Tait McKenzie and James Naismith, it was concluded that the current focus and collection do not meet the core mandate of CAs and will likely no longer qualify for Municipal Levy funding when new regulations take effect, expected in 2021. A strategy is needed that addresses the direction and financial impacts of these legislative changes.

## 2.0 BACKGROUND

A staff report was presented to the Policy and Priority Committee on September 5, 2019. The report provided analysis of the site, operations, costs, and context amongst museums within Lanark County. It also presented five options for the Committee's consideration:

1. Increase user fees and secure alternative funding to allow the museum to continue at the current level and service and remain focused on Dr. R. Tait McKenzie and Dr. James Naismith.
2. Continue with the current focus, but reduce levels of service at the Museum to align with the new financial model (e.g. shorter season and hours of operation, and limited curation and changes of the displays.)
3. Continue with the current focus, but transfer ownership of the collection and museum operations to a third party, likely a local not-for-profit volunteer organization.
4. Transition the museum collection and focus so that they align with the legislated mandate of CAs (sustainable resource management); and, safely store the McKenzie-Naismith collections until such time as other entities in the community are found to take over the collections.
5. Transition the museum collection and focus so that they align with the mandate of CAs (sustainable resource management); and, transfer the McKenzie-Naismith collections to other museums, galleries, organizations, and collectors.

The public was made aware of the issue and invited to speak at the Committee meeting via a media release, social media, the MVCA website, and a briefing of the Mill of Kintail Advisory Committee. The Policy & Priorities Committee heard presentations from the following:

- Michael Rikley-Lancaster, Mississippi Valley Textile Museum
- Jill Moxley, Ramsay Women's Institute
- Lucy Carleton, Mill of Kintail volunteer
- Amy Gerus, Lanark County Museum Network
- Doreen Wilson, North Lanark Historical Society

## 3.0 CONCLUSION

Based upon the presentations by staff and public, the Committee determined that there was sufficient community interest in the McKenzie-Naismith collections and their location at the Mill of Kintail to warrant further investigation into options in consultation with the public. And, that the Strategic Plan should be submitted as is to enable receipt of the 2019 CMOG.

## 4.0 ATTACHMENTS

- Staff Report 3022/19 to the Policy & Priorities Committee Meeting, September 5, 2019
- Submissions made to the Policy & Priorities Committee Meeting, September 5, 2019
- Mill of Kintail Strategic Plan, 2019

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## REPORT

3025/19

TO:	The Chair and Members of the Mississippi Valley Conservation Authority Board of Directors
FROM:	Sally McIntyre, General Manager
RE:	<b>Permit Signing Authority</b>
DATE:	September 5, 2019

### **Recommendation:**

That the Board of Directors delegate permit approval and signing authority under Section 28 of the *Conservation Authorities Act* to the General Manager.

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### **1.0 BACKGROUND**

Mississippi Valley Conservation Authority issues permits under Section 28 of the *Conservation Authorities Act*. Section 28 (2) allows the Board to “*delegate any of the authority’s powers or duties under the regulation to the authority’s executive committee or to any other person or body, subject to any limitations and requirements that may be set out in the regulation.*” Currently, this power resides with the Director of Water Resources and the Manager of Planning & Regulation. It is unclear from MVCA records whether this authority was automatically transferred to the new General Manager, Sally McIntyre. The purpose of this report is to obtain clear direction on this matter; and to provide generic wording that will allow for automatic transference of this authority going forward. Having three people with signing authority ensures that permits can be processed in a timely manner.

**REPORT**

**3026/19**

<b>TO:</b>	The Chair and Members of the Mississippi Valley Conservation Authority Board of Directors
<b>FROM:</b>	Sally McIntyre, General Manager and Gord Mountenay, Water Management Supervisor
<b>RE:</b>	<b>Spring 2019 Flood Event Report</b>
<b>DATE:</b>	<b>September 10, 2019</b>

**Recommendation:**

That the Board receive this report for information.

**1.0 PURPOSE**

- Table the attached report that details the causes, response, and outcomes of the Spring 2019 flood event on the Mississippi River watershed;
- Outline the follow-up actions taken by MVCA staff, impacts on resource allocation, infrastructure, costs and revenues.
- Outline key activities of local municipalities and the province to recover and mitigate future events.

**2.0 MVCA PUBLIC COMMUNICATIONS**

Three Open Houses were held across the watershed, and Gord Mountenay presented to the Mazinaw Lake Association as summarized in Table 1.

**Table 1: Community Events post 2019 Spring Flood**

<b>Date</b>	<b>Location</b>	<b>Event Summary</b>
June 3	MVCA Office	Approximately 100 attended. Presentation by MVCA followed by Q&A. Staff provided 1:1 to residents at tables before the meeting.
June 4	McDonalds Corners	Approximately 40 attended. Presentation by MVCA followed by Q&A. Staff provided 1:1 to residents at tables before the meeting.
June 29	Cloyne	Cottage Association meeting, approximately 60 attended, Gord was one of several speakers, gave a 20 minute

		presentation followed by Q&A. He stayed for an hour after meeting for 1:1 Q&A
July 9	Constance Bay	Approximately 120 attended. Presentations by ORRC and MVCA followed by Q&A. Staff from MVCA, OPG, City of Ottawa, and ORRC provided 1:1 to residents at tables before and after the presentations.

Open Houses were used to disseminate information as well as to begin 1:1 discussions with property owners. In some cases, site meetings were booked the same evening. Everyone who signed-up for a site visit were contacted in the subsequent week, and over 100 site have been completed since May 1, 2019.

The MVCA Home page was updated in the lead-up to and following the flood event to provide easy access to flood recovery and permit information. During the period April 15-May 15, 2019, the home page had 35,000 page views, 7,100 on April 26 alone. Since May 16, 2019, the *Rebuilding & Repairs* page has been accessed 1,300 times.

### 3.0 MVCA PERMIT REVIEW PROCESS

The following actions were taken to ease public understanding of the permitting process:

- Policies regarding shorelines were updated and approved by the Board.
- A flow chart was developed that illustrates key steps and decision-making points.
- Step-by-step instruction sheets on shoreline restoration and rebuilding were improved to ease communications with applicants.
- Forms were updated and example drawings/diagrams provided.

### 4.0 MVCA BUSINESS PROCESSES

The following actions were taken to improve the review and approval of permit applications:

- A summer student originally hired to assist with compliance monitoring and planning was reassigned to support streamlining of permit intake and site bookings.
- A contract position for Stewardship was reassigned ~30% to shoreline applications in Constance Bay ensuring timely completion of permit applications.
- Planning and regulations staff dedicated specific days to completing field visits improving the efficiency of field activities.

### 5.0 MVCA INFRASTRUCTURE

Inspections were carried out of structures and the following key findings and follow-up actions:

- Mazinaw Lake Dam: the flood caused significant erosion to the crest of the bypass channel. Damage was inspected by a consultant, and permits from the province have been obtained to repair the structure, scheduled to occur this fall.
- Kashwakamak Lake Dam: a small sump hole has appeared below the side block dam. No further action is being taken at this time.
- Farm Lake Dam: the staff gauge was destroyed and plywood missing from the crest of the dam. Staff repaired the damage in July as part of previously scheduled work.
- Several stoplogs were lost from various dams either due to water pressure causing them to “pop” out of the dam or vandalism.
- Wash-out of a section of the K&P trail occurred and damage to a trail storm culvert was reported to MVCA and an initial assessment has been completed.

Staff have not had the opportunity to identify potential damage to other MVCA assets at the Mill of Kintail, Purdon, and Morris Island conservation areas, however, nothing has been reported by visitors.

#### 6.0 MVCA TIME AND BUDGET IMPACTS

Staff tracked time spent responding to the flood event, and to complete various recovery, assessment, and repair activities. From April to August 31<sup>st</sup>, approximately 2,685 hours were dedicated to the flood response and recovery, including follow-up meetings with the public, municipalities and the province at an estimated cost of \$116,350. This represents time and money diverted from other activities that were not initiated or completed as a result.

Repairs to the Mazinaw Lake Dam is estimated to cost \$5,000. Application has been made to WECl to access emergency funding but the results of this application may not be known until 2020. The WECl application, if successful, only provides 50% funding. Currently, this expense is reflected within operational expenses for 2019.

As previously anticipated, permit application volume has increased over the summer months along with the associated revenues received although the revenue is not increasing in tandem as the fees have been reduced by 50%. Due to this reduction, it is estimated that the permit revenues have decreased approximately \$10,000.

**Table 1: Average Number of Permit Applications per Year**

	<b>Total Permits</b>	<b>Shorelines</b>	<b>Rebuild / Septic</b>
<b>2014-2016 (3 years)</b>	428 (142/year)	54 (18/year)	117 (39/year)
<b>2017-2018 (2 years)</b>	441 (220/year)	124 (62/year)	92 (41/year)
<b>Projected 2019-2020</b>	450-500	100-150	90 (45/year)

## **7.0 COUNTY OF LANARK**

On May 23, 2019, staff attended a meeting hosted by the County of Lanark of municipal CAOs and Emergency Responders to discuss the event, and emergency response and recovery. Representatives from 9 municipalities and the Canadian Red Cross attended. At the meeting, MVCA staff provided details on the conditions prior to the event, timing and actions taken before and during the flood event. The municipalities provided details local flood conditions, actions taken and messaging. Key areas identified for follow-up action were the following:

- Develop a consistent template for Municipal website flood information
- Develop printed material for door-to-door site visits to answer frequently asked questions
- Coordinate sandbag pick-up and drop-off sites with mapping on Municipal 511 and social media posts
- Ensure sandbag and sand pile inventories are maintained
- Coordinate volunteer management with assigned tasks, meeting points and recognition after the fact
- Engage Lake and Road Associations for the spread of information and registration of volunteers

Attachment 1 provides a summary of meeting outcomes and next steps.

## **8.0 PROVINCE**

The province has hosted two meetings in the region in response to the spring flood event:

- May 24, 2019 Engagement Session of Internal Task Force
- September 5, 2019 Ottawa Flooding Special Advisor Engagement session

The first meeting was attended by Board member Councillor Eli El-Chantiry from the City of Ottawa and GM Sally McIntyre. The event was chaired by MPP Toby Barrett with the following MPPs also in attendance: Merrilee Fullerton, Goldie Ghamari, Jim McDonnell, and Jeremy Roberts. Other meeting participants were: OPG, the municipalities of Clarence-Rockland and Alfred-Plantagenet, the Insurance Bureau of Canada, South Nation Conservation, and MNRF staff. The meeting was closed to the public and media. The federal government and province of Quebec were not invited.

The meeting consisted of a round-table presentation of questions and concerns. The Chair committed to relay comments back to the Task Force, which would decide what follow-up actions

would be taken, if any. To date, there has been nothing published regarding the membership of the Task Force, its mandate, or expected deliverables; and there has been no follow-up correspondence with MVCA, and no findings or reports published.

In mid-July, the province announced the appointment of Doug McNeil as a Special Advisor on Flooding to “advise the province on ways to reduce the impacts of flooding and ensure communities can recover quickly.” The meeting held in Ottawa September 5<sup>th</sup> was chaired by Mr. McNeil, with largely the same group present as previously, except OPG was not invited, and a few additional participants were present including Board member Christa Lowry, Mayor of the Town of Mississippi Mills and the GMs of RVCA and SNCA. There was no media or public in the room. Again, the federal government and province of Quebec were not invited.

After introducing himself, Mr. McNeil invited open discussion of issues, but was specifically looking for ideas on how to improve flood mitigation, readiness, and response going forward. As with the Task Force, there is limited published information available regarding the scope of his mandate and expected deliverables, however, he did indicate that his findings were due by the end of October.

The following matters were raised by MVCA Board members and the GM at the meeting:

- Need public transparency regarding the cause of the flooding on the Ottawa River.
- Need federal involvement and inter-agency cooperation in the analysis of events on the Ottawa River, reporting out to the public, and follow-up actions and funding.
- Need provincial funding that allows not just for reinstatement of what previously existed, but also implementation of repairs and retrofits that mitigate future flood risk, e.g. raising of a home.
- Need templated communications materials for use by small communities.
- Need “how to” guides for volunteer management and management systems.
- Need centralized distribution centres for key supplies such as sand bags that can be accessed as needed by area municipalities.
- Need provincial funding support for preparing and updating flood plain mapping, particularly in small jurisdiction with low assessment but high growth.
- Need to consider potential changes in design events. (The three CAs are preparing 1:350 event mapping for the City of Ottawa to help identify potential risks to critical infrastructure and to ensure that new infrastructure is properly sited.)
- Need an authoritative central source that people can go to understand the flood risk to them—poor understanding of watersheds and which Authority they fall within.
- Need increased public education and understanding of the progressive flood outlook/watch/warning system and awareness of actions required at each stage.

- Need comprehensive Watershed Planning to increase public awareness and allow for coordinated mitigation of activities that could increase the volume and speed of run-off and associated flood risks.
- Need to address development on private roads where lots are above the flood plain but access roads are not.
- Need stable funding for flood management programs. Province should inform CAs of 2020 funding levels now so that they can be built into their 2020 budgets.
- Need to be consulted on changes in regulations and given sufficient time to allow for proper consultation within municipalities, budgeting, and transition.
- Need tools and water resource management conversation to also consider prolonged drought as impacts can impact entire sectors and require allocation of a finite resource for competing uses.

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## REPORT

3027/19

TO:	The Chair and Members of the Mississippi Valley Conservation Authority Board of Directors
FROM:	Matt Craig, Manager, Planning and Regulations
RE:	<b>Ontario Regulation 153/06 Permits Development, Interference with Wetlands and Alterations to Shorelines and Watercourses</b>
DATE:	September 11, 2019

### **Recommendation:**

That the Board receive this report for information.

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### **1.0 PURPOSE**

This report provides a summary of permits issued under O.Reg. 153/06 between April and September 2019, and an update on planning workload and staffing associated with the spring flood.

### **2.0 BACKGROUND**

The Authority issues permits under O.Reg. 156/06 to:

- Minimize the risk of loss of life and property damage as a result of flooding.
- Direct development away from natural hazard prone land (i.e. flood plains, unstable slopes and soils).
- Mitigate the potential for development to impact the control of flooding, erosion, pollution, or the conservation of land.
- Maintain the hydrologic and ecological functions of wetlands (e.g. source water protection for drinking water and flood mitigation.)

### **3.0 UPDATE**

There was a significant number of permit applications between April 9 and September 11, 2019 as shown in Table 1:

**Table 1: Permit Activity April 9 and September 11, 2019**

Permit Type	No. Issued
Shoreline	39
New Building/Raising	17
Wetland	12
Septic	12
Culverts	8
Other (decks, additions, fill)	44
<b>TOTAL</b>	<b>104*</b>
<b>Total YTD - 2019</b>	<b>~190</b>
<b>Total YTD - 2018</b>	<b>~100</b>

\*One permit can address several matters. See Attachment 1 for details.

Based upon a comparison to 2018 permit activity, it is believed that approximately half of the permits are directly related to impacts arising from the 2019 spring flood.

Due to the increase in applications, a staff member was reassigned on a part-time basis from the stewardship program to assist with shoreline permits along the Ottawa River; and a summer student was reassigned to assist with shoreline inquiries, permitting, and enforcement. The student position has been extended until December of 2019 and a grant obtained to fund half the cost of the extension. The Board approved \$50,000 from the General Operating Reserve to assist for staffing related to the 2019 Flood on May 15<sup>th</sup>, 2019 and may be utilized to offset costs of the additional staffing.

Staff continue to deal with high volumes of calls, inquiries and applications. Over 100 site inspections have been completed arising from flood damage. Due to continued queries and a general delay in applications associated with other approval processes and an apparent shortage of qualified contractors, the impacts of the flood will continue to impact planning capacity into 2020.

**ATTACHMENTS:**

Attachment 1 – All permits issued April 9, 2019 to September 11, 2019.



PERMITS ISSUED FOR 8 APR 2019 TO 6 SEP 2019 FOR ALL MUNICIPALITIES

Row	CAID	Approved	Permit No.	Expiry	Municipality	Water Body
1	RBWPM-459	Apr 12,2019	W19/029	Apr 12,2021	BECKWITH	
Street / Lot/ Con: 107 Rathwell Shore / LOT N/A / CON N/A						
Description: Installation of new septic system within the Regulation Limit of Mississippi Lake						
2	RBWPM-460	May 24,2019	W19/047	May 24,2021	BECKWITH	
Street / Lot/ Con: 172 Richard's Lane / LOT 10 / CON 12						
Description: Alteration to shoreline to install rip-rap erosion protection on Mississippi Lake						
3	RBWPM-461	Jun 14,2019	W19/059	Jun 14,2021	BECKWITH	
Street / Lot/ Con:						
Description: Alteration to shoreline to Install Rip-Rap Erosion Protection on Mississippi Lake						
4	RBWPM-462	Jul 05,2019	W19/072	Jul 05,2021	BECKWITH	
Street / Lot/ Con: 350 Scotch Corners Rd / LOT 02 / CON 08						
Description: Increase Height and Replace the Floor of an Existing Basement, within the Regulatory Flood Plain of Mississippi Lake						
5	RBWPM-463	Jul 05,2019	W19/076	Jul 05,2021	BECKWITH	
Street / Lot/ Con: 110 Mitchell Lane / LOT 11 / CON 11						
Description: Construct Upper Level Deck within the Flood Plain on Mississippi Lake						
6	RBWPM-466	Jul 22,2019	W19/083	Jul 22,2021	BECKWITH	
Street / Lot/ Con: 268 Gardiner Shore Road / LOT 13 / CON 09						
Description: Install rip rap erosion protection within the regulatory 1:100 year flood plain and along the shoreline of Mississinni Lake.						
7	RBWPM-467	Jul 22,2019	W19/084	Jul 22,2021	BECKWITH	
Street / Lot/ Con: 262 Gardiner Shore Road / LOT 15 / CON 09						

Description: Install Rip Rap Erosion Protection within the Regulatory 1:100 Year Flood Plain and Along the shoreline of Mississinni Lake

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8 RBWPM-468 Aug 13,2019 W19/107 Aug 13,2019 BECKWITH

Street / Lot/ Con: 264 Gardiner Shore Road / LOT 14 / CON 09

Description: Repair Retaining Wall on Mississippi Lake

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9 RBWPM-469 Aug 01,2019 W19/109 Aug 01,2021 BECKWITH

Street / Lot/ Con: 145 Squaw Point Road / LOT 04 / CON 09

Description: Install a New Tertiary Septic System within the Regulation Limit of Mississippi Lake

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10 RBWPM-470 Aug 20,2019 W19/133 Aug 20,2021 BECKWITH

Street / Lot/ Con:

Description: Installation of Rip Rap Erosion Protection along approximately 20 m of Shoreline on Mississippi Lake

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11 RBWPM-471 Aug 30,2019 W19/139 Aug 30,2021 BECKWITH

Street / Lot/ Con: 139 Sunset Lane / LOT 02 / CON 07

Description: Construct retaining wall on Mississippi Lake

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12 RBWPM-472 Sep 03,2019 W19/148 Sep 03,2021 BECKWITH

Street / Lot/ Con: 3336 Ninth Line / LOT Pt NE 1/2 Lot 2 / CON 7

Description: Complete Shoreline Erosion Restoration and Construct Retaining Wall On Mississippi Lake

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13 RBWPM-473 Aug 23,2019 W19/162 Aug 23,2021 BECKWITH

Street / Lot/ Con: 100 Knowlton / LOT 10 / CON 12

Description: Construct a Gazebo within the Regulation Limit of Mississippi Lake

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14 RCFPM-54 Jul 02,2019 W19/057 Jul 02,2021 CENTRAL FRONTENAC

Street / Lot/ Con: 1176 Veley Rd / LOT 31 / CON 06

Description: Replace and repair boat house cribs on Big Gull Lake

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15	RCPPM-2	May 23,2019	W19/044	May 23,2021	CARLETON PLACE
Street / Lot/ Con:					
Description: Replace a Deck within the Regulation Limit of the Erosion Hazard Limit of the Mississippi River, to the same size and location as the existing deck.					

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16	RCPPM-73	May 29,2019	W19/035	May 29,2021	CARLETON PLACE
Street / Lot/ Con:					
Description: Excavate and Place Patio Stones, within the Regulatory Flood Plain, of the Mississippi River.					

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17	RCPPM-75	Aug 21,2019	W19/120	Aug 21,2021	CARLETON PLACE
Street / Lot/ Con:					
Description: Rebuild retaining wall along Mississippi Lake					

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18	RCPPM-76	Aug 09,2019	W19/123	Sep 06,2019	CARLETON PLACE
Street / Lot/ Con:					
Description: Approve geotechnical work in the Mississippi River					

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19	RDNMP-3	May 30,2019	W19/050	May 30,2021	DRUMMOND/NORTH ELMSLEY
Street / Lot/ Con:					
Description: Install a Pre-fabricated Auxiliary Structure partially within the Regulatory Flood Plain, and entirely within the Regulation Limit of Mississippi Lake					

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20	RDNMP-4	Aug 09,2019	W19/070	Aug 09,2021	DRUMMOND/NORTH ELMSLEY
Street / Lot/ Con: 1354 Ferguson Falls Rd / LOT 16 / CON 12					
Description: Construct a Detached Garage within the Regulation Limit of a Provincially Significant Wetland					

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21	RDNPM-303	May 23,2019	W19/021	May 23,2021	DRUMMOND/NORTH ELMSLEY
Street / Lot/ Con: 100 Jackson Drive / LOT n/a / CON n/a					
Description: Replace Decks within the Regulation Limit of the Mississippi River					

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22	RDNPM-304	Jun 11,2019	W19/028	Jun 11,2021	DRUMMOND/NORTH ELMSLEY
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Street / Lot/ Con: 118 Birch Grove Lane / LOT 21 / CON 06

Description: Replace an Existing Cottage with a New Dwelling; Add Fill and Expand the Existing Laneway; and Construct a New Detached Garage, within the (1:100 year) Flood Plain of Mississippi Lake

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23	RDNPM-306	Jun 10,2019	W19/051	Jun 10,2021	DRUMMOND/NORTH ELMSLEY
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Street / Lot/ Con: 164 Beck Shore / LOT 24 / CON 07

Description: Install Rip-Rap Erosion Protection within the Erosion Hazard of Mississippi Lake.

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24	RDNPM-307	Jun 27,2019	W19/054	Jun 27,2021	DRUMMOND/NORTH ELMSLEY
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Street / Lot/ Con: 212 Flintoff Bay Road / LOT 19 / CON 07

Description: Replace Decks and Construct a Sunroom within the Regulation Limit of the flood plain on Mississinni Lake

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25	RDNPM-308	Jul 31,2019	W19/061	Jul 31,2021	DRUMMOND/NORTH ELMSLEY
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Street / Lot/ Con:

Description: Placement of rip-rap for erosion protection along shoreline of Mississippi Lake

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26	RDNPM-309	Aug 13,2019	W19/095	Aug 13,2021	DRUMMOND/NORTH ELMSLEY
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Street / Lot/ Con: 156 Flintoff Bay / LOT 19 / CON 07

Description: Repair shoreline along Mississippi Lake

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27	RDNPM-310	Jul 24,2019	W19/102	Jul 24,2021	DRUMMOND/NORTH ELMSLEY
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Street / Lot/ Con: 169 First Avenue / LOT 23 / CON 09

Description: Construct a Dwelling and Attached Garage, and Install a New Septic System, within the Regulation Limit of Mississinni Lake

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28	RDNPM-312	Aug 29,2019	W19/150	Aug 29,2021	DRUMMOND/NORTH ELMSLEY
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Street / Lot/ Con:

Description: Raise the Existing Cottage, within the Regulation Limit of the Regulatory Flood Plain of Mississippi Lake

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29	RDNPM-314	Aug 30,2019	W19/179	Aug 30,2021	DRUMMOND/NORTH ELMSLEY
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Street / Lot/ Con: 100 Jerome Street / LOT 17 / CON 12

Description: Relocate and Construct an Addition onto an Existing Cottage within the Regulation Limit of a Provincially Significant Wetland

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30	RDNPM-315	Aug 30,2019	W19/180	Aug 30,2021	DRUMMOND/NORTH ELMSLEY
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Street / Lot/ Con: 100 Jerome Stree - Cottage #8 / LOT 17 / CON 12

Description: Raise and Construct Two Additions and a Deck onto, an Existing Cottage, within the Regulation Limit of a Provincially Significant Wetland

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31	RFTPM-254	May 06,2019	W19/032	May 06,2020	OTTAWA
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Street / Lot/ Con: 5955 Carp Road / LOT 13 / CON 09

Description: Emergency Culvert Repair on Carp Tributary

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32	RFTPM-255	Jul 22,2019	W19/087	Jul 22,2021	OTTAWA
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Street / Lot/ Con: 140 Stubble Rd / LOT 27 / CON 10

Description: Application Made Under Ontario Regulation 153/06 for Development within the Regulated Area to Install a Rip Rap Retaining Wall Surrounding Raised Septic Bed located on the Ottawa River.

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33	RFTPM-257	Aug 27,2019	W19/091	Aug 27,2021	OTTAWA
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Street / Lot/ Con: 102 Moorhead Dr / LOT 39 / CON N/A

Description: Raise existing dwelling to conform with flood proofing requirements, shoreline alteration to replace existing retaining wall with concrete block retaining wall and to raise driveway to a higher elevation along the Ottawa River

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34	RFTPM-258	Jul 19,2019	W19/096	Jul 19,2021	OTTAWA
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Street / Lot/ Con: 156 Mississippi Drive / LOT 25 / CON 05

Description: Installation of above ground pool within the regulation limit of the Ottawa River

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35	RFTPM-260	Sep 03,2019	W19/171	Sep 03,2019	OTTAWA
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Street / Lot/ Con:

Description: Regrade lane and asphalt to stop washout, minor work to existing wall and some fill replacement with the floodplain of the Ottawa River

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36 RGLPM-103 Jun 21,2019 W19/038 Jun 21,2021 OTTAWA

Street / Lot/ Con: none / LOT 27 & 28 / CON 12

Description: Infill the bank of Poole Creek corridor after the removal of a stormwater outlet, together with the construction of a residential subdivision within the regulation limit.

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37 RGLPM-104 Jul 26,2019 W19/098 Jul 26,2021 OTTAWA

Street / Lot/ Con:

Description: Jackson Trails stormwater outlet ditch clean out

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38 RHTPM-116 Apr 25,2019 W19/026 Apr 25,2021 OTTAWA

Street / Lot/ Con: 183 Country Meadows / LOT N/A / CON N/A

Description: To construct a new residential dwelling and septic system within a regulated wetland within the City of Ottawa.

---

39 RHTPM-117 Jun 18,2019 W19/033 Jun 18,2021 OTTAWA

Street / Lot/ Con: 450 Huntmar Dr. / LOT 03 / CON 01

Description: Construct Stormwater Pond for Residential Development Within the Regulatory Limit of the Carp River

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40 RHTPM-118 May 31,2019 W19/049 May 31,2021 OTTAWA

Street / Lot/ Con: Upper Dwyer Hill Rd - N of March / LOT 19 / CON 10/11

Description: Culvert Replacement on Cody Creek Tributary

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41 RHTPM-119 Jun 18,2019 W19/053 Jun 18,2021 OTTAWA

Street / Lot/ Con: 3725 Carp Rd / LOT N/A / CON 03

Description: Excavate and remove contaminated material within the regulation limit of the Carp River.

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42 RHTPM-120 May 31,2019 W19/058 May 31,2021 OTTAWA

Street / Lot/ Con: 450 Huntmar / LOT 03 / CON 01

Description: Fill placement for the construction of a temporary haul road

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43	RHTPM-121	Jul 26,2019	W19/093	Jul 26,2021	OTTAWA	
Street / Lot/ Con: 510 John Aselford / LOT 25 / CON 01						
Description: Construct a new building within the regulatory limit of Carp Hills Wetland Complex						

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44	RHTPM-122	Aug 14,2019	W19/143	Aug 14,2021	OTTAWA	
Street / Lot/ Con: 470 Upper Dwyer Hill Road / LOT 04 / CON 10						
Description: Replacement sewage system within the regulatory limit of Manion Corners Wetland Complex						

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45	RKNPM-194	Aug 12,2019	W19/048	Aug 12,2021	OTTAWA	
Street / Lot/ Con: 8245 Campeau Drive - nearest address / LOT 03 / CON 01						
Description: Extension of Campeau Drive within the regulatory limit of Carp River						

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46	RKNPM-195	Jul 18,2019	W19/066	Jul 18,2021	OTTAWA	
Street / Lot/ Con: 762 March Road / LOT 10 / CON 04						
Description: Development within the Meander Belt and Floodplain Hazards of Shirley's Brook.						

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47	RKNPM-195	Jul 17,2019	W19/067	Jul 17,2021	OTTAWA	
Street / Lot/ Con: 335 Sandhill Road / LOT 10 / CON 04						
Description: Development within the Meander Belt and Floodplain Hazards of Shirley's Brook.						

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48	RLHPM-214	May 14,2019	W19/040	May 14,2021	LANARK HIGHLANDS	[object Object]
Street / Lot/ Con: 3249 Lavant Mills Drive / LOT 04 / CON 09						
Description: Replacement submarine cable crossing Robertston Lake.						

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49	RLHPM-215	Jun 24,2019	W19/042	Jun 24,2021	LANARK HIGHLANDS	
Street / Lot/ Con: 361 Hardwood Ridge Road / LOT 14 / CON 05						
Description: Installation of large dock on Patterson Lake						

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50	RLHPM-216	Jul 02,2019	W19/055	Jul 02,2021	LANARK HIGHLANDS	
Street / Lot/ Con:						
Description: Concrete slab for floating dock and placement of gabian stone along length of shoreline of Roberston Lake						

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51	RLHPM-218	Jul 24,2019	W19/097	Jul 24,2021	LANARK HIGHLANDS
Street / Lot/ Con: 164 Hall Shore Road / LOT 10 / CON 09					
Description: Application Made Under Ontario Regulation 153/06 for Alteration to Shoreline to Add Rip Rap to Existing Retaining Wall along the Shoreline of Dalhousie Lake.					

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52	RLHPM-219	Aug 13,2019	W19/108	Aug 13,2021	LANARK HIGHLANDS
Street / Lot/ Con: 1024 Heron Mills Road / LOT 11 / CON 04					
Description: Placing fill and adding a pedestrian pathway within the regulatory limit of a wetland					

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53	RLHPM-220	Aug 09,2019	W19/116	Aug 09,2021	LANARK HIGHLANDS
Street / Lot/ Con: 200 George Street / LOT 04 / CON 02					
Description: Construct an Addition onto an Existing Dwelling, within the Regulation Limit of a Provincially Significant Wetland					

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54	RLHPM-221	Aug 26,2019	W19/125	Aug 26,2021	LANARK HIGHLANDS
Street / Lot/ Con: 656 Meadowcrest Lane / LOT 11 / CON 10					
Description: Construct armour Stone Retaining Wall on Dalhousie Lake					

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55	RLHPM-225	Sep 04,2019	W19/168	Sep 04,2021	LANARK HIGHLANDS
Street / Lot/ Con: 599 Lavant Mill Road / LOT 13 / CON 12					
Description: Raise cottage 0.82m to prevent future spring flood damage from Dalhousie Lake					

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56	RMMMP-6	May 21,2019	W19/039	May 21,2021	MISSISSIPPI MILLS
Street / Lot/ Con: 127 Hillcrest Drive / LOT 06 / CON 10					
Description: Replace and cover an Attached Deck within the Regulation Limit of a Provincially Significant Wetland					

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57	RMMMP-7	Aug 09,2019	W19/101	Aug 09,2021	MISSISSIPPI MILLS
Street / Lot/ Con: 169 Hillcrest Drive / LOT 02 / CON 10					
Description: Replace a Septic System within the Regulation Limit of a Provincially Significant Wetland					

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58	RMMPM-346	Jun 03,2019	W19/041	Jun 03,2021	MISSISSIPPI MILLS
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Street / Lot/ Con: 111 Comba Lane / LOT 07 / CON 10

Description: Construct a New Dwelling within the Regulation Limit of an Erosion Hazard.

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59 RMMPM-347 Aug 07,2019 W19/080 Aug 07,2021 MISSISSIPPI MILLS

Street / Lot/ Con: 148 Wilson St / LOT 08 / CON 14

Description: Construct a Second Storey Porch on an Existing Garage Roof, within the Regulation Limit of the Mississinni River

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60 RMMPM-348 Jul 10,2019 W19/081 Jul 10,2021 MISSISSIPPI MILLS

Street / Lot/ Con: 108 Alexander Street / LOT 04 / CON N/A

Description: Replace and Expand a Deck within the Erosion Hazard of the Mississippi River

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61 RMMPM-350 Aug 29,2019 W19/115 Aug 29,2021 MISSISSIPPI MILLS

Street / Lot/ Con: 900 Ramsay Concession 7A / LOT 08 / CON 07

Description: Installation of new culvert to municipal drain

---

62 RMMPM-351 Aug 02,2019 W19/121 Aug 02,2021 MISSISSIPPI MILLS

Street / Lot/ Con: 7 Mill Street / LOT N/A / CON N/A

Description: Extend a Balcony within the Regulation Limit of the Regulatory Flood Plain

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63 RMMPM-352 Aug 09,2019 W19/124 Aug 09,2021 MISSISSIPPI MILLS

Street / Lot/ Con: 156 Blakeney Road / LOT 25 / CON 09

Description: Construct an Addition and Replace a deck, within the Erosion Hazard

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64 RMMPM-353 Aug 28,2019 W19/132 Aug 28,2021 MISSISSIPPI MILLS

Street / Lot/ Con: 194 Blakeney Road / LOT 25 / CON 09

Description: Installation of septic system within the Regulation Limit of the Mississippi River

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65 RMMPM-355 Aug 29,2019 W19/157 Aug 29,2021 MISSISSIPPI MILLS

Street / Lot/ Con: 2862 Tatlock road / LOT 22 & 23 / CON 2

Description: Construct an Addition within the Regulation Limit of a Provincially Significant Wetland

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66 RMRPM-53 Jul 24,2019 W19/092 Jul 24,2021 OTTAWA

Street / Lot/ Con: 467 Terry Fox Drive / LOT 07 & 08 / CON 01

Description: Renew existing cut/fill permit for the Carp River

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67 RMRPM-54 Sep 03,2019 W19/106 Sep 03,2021 OTTAWA

Street / Lot/ Con:

Description: Removal of the existing weir, channel reinstatement, and the installation of a temporary culvert upstream of the weir in order to instate a temporary construction access route on the Carp River

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68 RNFPM-138 Aug 29,2019 W17/132 Aug 28,2019 NORTH FRONTENAC Malcolm Lake

Street / Lot/ Con: 1512 AUSTRIS RD / LOT 1

Description: Build deck and place Rip Rap retainer along undermined shoreline of Malcolm Lake

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69 RNFPM-150 Jun 14,2019 W19/060 Jun 14,2021 NORTH FRONTENAC

Street / Lot/ Con:

Description: Installation of Rip-Rap Erosion Protection along shoreline of Buckshot Lake

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70 RNFPM-152 Jul 02,2019 W19/063 Jul 02,2021 NORTH FRONTENAC

Street / Lot/ Con: 1041A Eastview Lane / LOT N/A / CON N/A

Description: Construct boathouse and expand dock on Mississagagon Lake

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71 RNFPM-154 Aug 13,2019 W19/117 Dec 31,2019 NORTH FRONTENAC

Street / Lot/ Con:

Description: Retroactive Applicaiton to Install Erosion Protection and Construct a Retaining Wall on Mazinaw Lake

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72 RNFPM-158 Sep 03,2019 W19/155 Sep 03,2021 NORTH FRONTENAC

Street / Lot/ Con:

Description: Install Dry Hydrants at: Buckshot Creek at Buckshot Lake Road, Card Creek at Road 509 and

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73	ROWPM-2	Jun 19,2019	W19/002	Jun 19,2021	OTTAWA
Street / Lot/ Con: Various Locations (Upper Dwyer Hill, March Road, Diamondview Road, Walgreen Road / LOT Multiple / CON Multiple					
Description: Culvert Replacements on Upper Dwyer Hill, March Road, Diamondview Road and Walgreen Road.					

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74	ROWPM-3	Apr 29,2019	W19/010	Apr 29,2021	OTTAWA
Street / Lot/ Con: 100 Constellation Drive, 6th Floor West / LOT N/A / CON N/A					
Description: Culvert replacements on multiple Ottawa River Tributaries					

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75	ROWPM-4	Jun 07,2019	W19/020	Jun 07,2021	OTTAWA
Street / Lot/ Con: Pinhey Point Road, Ivy Acres Road, Creek Road / LOT Multiple / CON Multiple					
Description: Three culvert replacements: Pinhey Point, Ivy Acres, Creek Drive					

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76	RTBMP-1	Jul 04,2019	W19/052	Jul 04,2021	OTTAWA
Street / Lot/ Con: 4042 Armitage Ave. / LOT 11 / CON 06					
Description: Construction of a dock along the Ottawa River					

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77	RTBPM-848	May 16,2019	W19/027	May 16,2021	OTTAWA
Street / Lot/ Con: 106 Constance Creek Drive / LOT 01 / CON 04					
Description: Installation of a septic system within regulation limit of floodplain and Provincially Significant Wetland.					

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78	RTBPM-850	Jul 05,2019	W19/056	Jul 05,2021	OTTAWA
Street / Lot/ Con: 3742 Armitage Avenue / LOT 07 / CON 09					
Description: Construct a replacement septic system within the regulation limit of the Ottawa River.					

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79	RTBPM-851	Jul 10,2019	W19/064	Jul 10,2021	OTTAWA
Street / Lot/ Con:					
Description: Shoreline alteration to remove existing retaining wall and replace with rip-rap along the shoreline					

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80	RTBPM-852	Jul 19,2019	W19/065	Jul 19,2021	OTTAWA
Street / Lot/ Con: 2992 Barlow Crescent / LOT 02 / CON 08					
Description: Construct a new dwelling and septic system within the stable slope hazard of the Ottawa River.					

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81	RTBPM-853	Jun 27,2019	W19/068	Jun 27,2021	OTTAWA
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Street / Lot/ Con: 570 Bayview Dr / LOT 18 / CON 05

Description: Repair retaining wall along the Ottawa River

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82	RTBPM-854	Jul 24,2019	W19/071	Jul 24,2021	OTTAWA
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Street / Lot/ Con: 1128 Bayview Dr / LOT 26 / CON N/A

Description: Alteration to Shoreline to Install Armour Stone Retaining Wall along the Shoreline of the Ottawa

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83	RTBPM-856	Aug 14,2019	W19/075	Aug 14,2021	OTTAWA
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Street / Lot/ Con:

Description: Alteration to Shoreline to Install Armour Stone Retaining Wall and Fill Placement along the Shoreline of the Ottawa River.

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84	RTBPM-858	Jul 24,2019	W19/085	Jul 24,2021	OTTAWA
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Street / Lot/ Con: 204 Bayview Drive / LOT 03 & 04 / CON 05

Description: Construct Retaining Wall along the Ottawa River

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85	RTBPM-859	Jul 29,2019	W19/088	Jul 29,2021	OTTAWA
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Street / Lot/ Con:

Description: Repair Armour Stone Retaining Wall along the Shoreline of the Ottawa River

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86	RTBPM-859	Jul 29,2019	W19/089	Jul 29,2021	OTTAWA
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Street / Lot/ Con:

Description: Repair Armour Stone Retaining Wall along the Shoreline of the Ottawa River

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87	RTBPM-860	Jul 29,2019	W19/094	Jul 29,2021	OTTAWA
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Street / Lot/ Con: 728 Bayview Drive / LOT 19 / CON 05

Description: Install Rip Rap Retaining Wall along the Shoreline of the Ottawa River.

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88	RTBPM-861	Aug 14,2019	W19/103	Aug 14,2021	OTTAWA
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Street / Lot/ Con: 4098 Armitage Avenue / LOT 25 & W Pt 26 / CON 06

Description: Install Gabion Basket Retaining Wall along the Shoreline of the Ottawa River.

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89 RTBPM-862 Aug 15,2019 W19/104 Aug 15,2021 OTTAWA

Street / Lot/ Con:

Description: Install Armour Stone Retaining Wall along the Shoreline of the Ottawa River.

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90 RTBPM-863 Jul 30,2019 W19/105 Jul 30,2021 OTTAWA

Street / Lot/ Con:

Description: Removal of existing single family dwelling and construction of new single family dwelling and associated septic within the Regulation Limit of the Ottawa River

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91 RTBPM-864 Jul 30,2019 W19/111 Jul 30,2021 OTTAWA

Street / Lot/ Con:

Description: Installation of new septic system within the Regulation Limit of the Ottawa River

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92 RTBPM-866 Aug 27,2019 W19/118 Aug 27,2021 OTTAWA

Street / Lot/ Con:

Description: Lift existing dwelling within the Regulation Limit of the Ottawa River

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93 RTBPM-868 Sep 04,2019 W19/126 Sep 04,2021 OTTAWA

Street / Lot/ Con:

Description: Constructing a New Dwelling on the Existing Foundation and Constructing a New Two Bay Garage Within the Regulation Limit of a Provincially Significant Wetland

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94 RTBPM-869 Aug 08,2019 W19/127 Aug 08,2021 OTTAWA

Street / Lot/ Con: 984 Bayview Drive / LOT 07 / CON N/A

Description: Replace Existing Railroad Tie Retaining Wall with an Armour Stone Retaining Wall with Rip Rap at the Toe Along the Ottawa River

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95 RTBPM-871 Aug 14,2019 W19/129 Aug 14,2021 OTTAWA

Street / Lot/ Con: 116 Allbirch Rd / LOT 32 / CON N/A

Description: Install Retaining Wall with Concrete Block Retaining Wall along the Shoreline of the Ottawa River.

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96	RTBPM-872	Aug 14,2019	W19/130	Aug 14,2021	OTTAWA
Street / Lot/ Con: 118 Allbirch Rd / LOT 31 / CON N/A					
Description: Replace Existing Retaining Wall with Concrete Block Retaining Wall along the Shoreline of the Ottawa River.					

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97	RTBPM-873	Aug 29,2019	W19/135	Aug 29,2021	OTTAWA
Street / Lot/ Con: 4068 Armitage Avenue / LOT 12 / CON 06					
Description: Reinforce existing retaining wall along the Ottawa River					

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98	RTBPM-874	Aug 29,2019	W19/138	Aug 29,2021	OTTAWA
Street / Lot/ Con:					
Description: Rebuild existing front porch within the regulatory flood plain of the Ottawa River at 906 Bayview Drive. Ottawa. Ontario					

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99	RTBPM-877	Sep 04,2019	W19/149	Sep 04,2021	OTTAWA
Street / Lot/ Con:					
Description: Install a Retaining Wall Including a Section of Concrete and a Section of Rip Rap Retaining Wall along the Shoreline of the Ottawa River.					

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100	RTBPM-879	Sep 04,2019	W19/152	Sep 04,2021	OTTAWA
Street / Lot/ Con:					
Description: To Remove Existing Concrete Block Retaining Wall and Replace with Poured Concrete Foundation Retaining Wall along the Shoreline of the Ottawa River.					

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101	RTBPM-880	Sep 04,2019	W19/158	Sep 04,2021	OTTAWA
Street / Lot/ Con:					
Description: Add a Layer of Armour Stone Along Property Line and to Existing Retaining Wall as well as Rip Rap Along the Toe of Existing Retaining Wall along the Shoreline of the Ottawa River.					

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102	RTVPM-57	Jul 31,2019	W19/112	Jul 31,2021	TAY VALLEY
Street / Lot/ Con: 520 Clear Lake Lane / LOT 07 / CON 08					
Description: Installation of large crib to support existing shoreline deck along Clear Lake					

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103	RTVPM-58	Aug 20,2019	W19/142	Aug 20,2021	TAY VALLEY
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Street / Lot/ Con: Between 430 and 510 Bathurst Concession 6 / LOT 24 / CON 05 & 06

Description: Replacement of McIntyre Drain culvert

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104	RTVPM-59	Aug 26,2019	W19/160	Aug 26,2021	TAY VALLEY	Bennett Lake
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Street / Lot/ Con: 911 Dokken Road A / LOT 7 / CON 9

Description: Hydro One replacing submarine cable in same location on Bennett Lake.

# REPORT

3028/19

TO:	The Chair and Members of the Mississippi Valley Conservation Authority Board of Directors
FROM:	Angela Millar, Treasurer
RE:	<b>Budget Control Report – up to August 31, 2019</b>
DATE:	September 10, 2019

**Recommendation:**

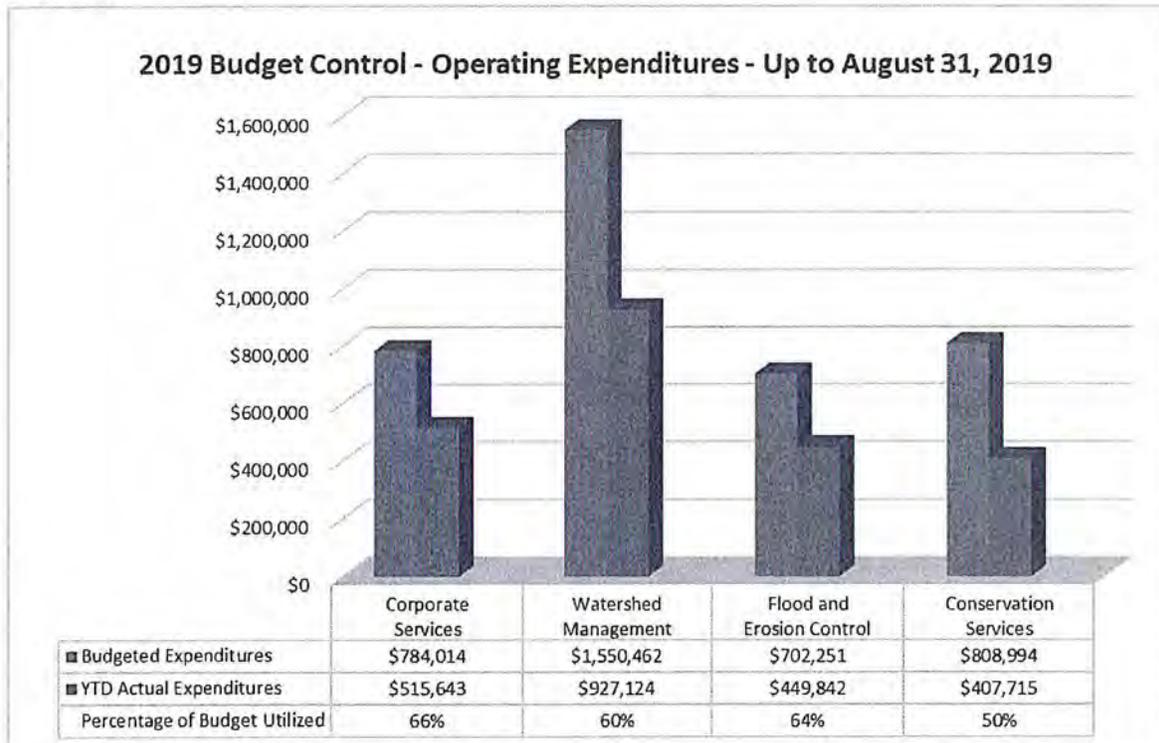
That the Board receive the Budget Control Report – up to August 31, 2019 for information purposes.

**1.0 PURPOSE**

The purpose of this report is to provide a comparison of year-to-date expenditures to the approved 2019 Budget.

**2.0 FINDINGS**

This Budget Control report reflects that expenditures are on target for this time of year along with operational savings that have been realized to offset the impacts of the provincial funding shortfall.



Expenses related to the flood event this year have been tracked and recorded separately to quantify budget implications to the organization. As of August 31<sup>st</sup>, expenses incurred to date related to the flood were just over \$11,000 (which includes estimated costs for repairs required to the Mazinaw Lake Dam), with staff salaries and benefits attributable to the event exceeding \$116,000. Staff will continue to track the expenses related to the flood event for reporting to the Board and member municipalities. (Note: Only staff OT will place a resource pressure on the organization as the MVCA OT policy permits employees to “bank” those hours and take the equal amount of time off in lieu. This results in a resource burden as those individuals attempt to reduce their banked or held hours further strains limited staff resources to keep projects and tasks on schedule).

As anticipated, permit applications increased over the summer months along with the revenues received though not at the same rate as the fees had been reduced by 50%. It is estimated that year-end permit revenues will be \$10,000 less than projected in the 2019 budget due to the discounted fees and a reduction in number of planning applications and associated fees.

Revenues and expenses incurred to August 31<sup>st</sup> combined with year-end projections indicate that MVCA staff have been working diligently to minimize the impact of the provincial funding cut of \$120,354 MNRF Provincial Transfer Payment and mitigate a year-end deficit. Currently, it is estimated that the Authority may have a small deficit of \$5,000 if there are no further changes to programs and resources prior to the end of the year. This preliminary deficit figure *does not include* transferring funds (up to \$50,000) from the Operating Reserves as approved by the Board on May 15, 2019 (B05/15/19-5) for temporary staff to support timely processing of permit applications arising from the flood event.

**Expenditures:** Preliminary projections for expenditures to December 31, 2019 suggest a potential savings of \$83,500. This is possible largely due to savings arising from unspent compensation, and reduced operational expenses in part associated with staff allocating a significant part of the year to responding to the flood event and follow-up activities.

**Revenues:** Preliminary review of the variance of revenues indicate there will be approximately \$88,500 less than budgeted by year-end, most of which represents the Provincial cut of \$120,354 that staff were able to partially offset by recent successful student funding applications.

### 3.0 RISK MITIGATION

As previously communicated, staff are continuously working to help offset impacts of provincial cuts on 2019 and 2020 revenues by:

- Reviewing fees across all operations. Staff will bring forward the recommended 2020 fee schedule in advance of the 2020 budget to allow for implementation January 1, 2020.
- Renegotiation of communications service contracts is on-going.

- Review of other service contracts for potential savings opportunities.
- Continued identification and application to other organizations for project and program-specific financial support. Application has been submitted to access WECl Emergency funding for repairs to the Mazinaw Lake Dam from damage sustained during the flood. WECl program only provides 50% funding and the estimated cost for repairs is \$5,000. The results of this application are not likely to be known until 2020.
- Partnering with other organizations for training purposes and ensuring that early-bird registrations are secured where possible. On this note, the Board is requested to confirm before September 20<sup>th</sup> who would be attending the Latornell Conference that will be held November 19-21 in Alliston, Ontario. The early-bird conference registration (if registered before October 4<sup>th</sup>) saves the Authority \$215 *per registration*. Currently, there are five hotel rooms reserved for attendees (which includes the GM) by the Authority. There is a cancellation fee applied for any rooms that are not cancelled before September 20<sup>th</sup>. In order to take advantage of these savings, anyone that is interested in attending should inform the GM by September 20<sup>th</sup>.

#### **4.0 OVERALL FINANCIAL HEALTH**

As previously reviewed in the Q2 Budget Control Report, year-end surpluses are directed to a Capital (restricted) Reserve for future year projects, and that the Authority's General Operating Reserve would be used to temporarily finance projects when sufficient funds are not available in that particular year. The General Operating Reserve is typically used for cash-flow management, i.e. to finance operating expenses until municipal levies and provincial transfer payments are received, and until investment funds have matured and become available.

Similarly, if the year-end position reflects a deficit, this balance would be funded from the General Operating Reserve.

#### **5.0 NEXT STEPS**

The next scheduled report will provide results as of September 30<sup>th</sup>, and will offer the Board with a more realistic forecast of the year end position. If surplus funds continue to be projected as we progress through Q4, a motion will be presented for the Board's consideration at a future meeting to place unspent funds into reserves for 2019. Some or all of these monies may be used in 2020 to complete projects or purchases that were planned in 2019.

**Mississippi Valley Conservation Authority  
2019 Budget Control  
Operating Program**

<b>Expenditures</b>	<b>2018 Actual</b>	<b>2019 Budget</b>	<b>Year-To-Date as at: August 31 2019</b>
<b>Corporate Services</b>			
Administration	\$496,204	\$654,536	\$466,672
Communications	\$95,797	\$94,698	\$62,808
Operations	\$26,029	\$34,780	(\$13,838)
<b>Sub-total</b>	<b>\$618,030</b>	<b>\$784,014</b>	<b>\$515,643</b>
<b>Watershed Management</b>			
Information Management	\$191,077	\$209,346	\$115,889
Watershed Planning	\$316,661	\$351,473	\$202,823
Watershed Monitoring	\$221,896	\$294,580	\$160,453
Studies	\$130,074	\$137,352	\$89,834
Plan Review	\$207,772	\$230,728	\$151,835
Section 28 Regulations	\$348,410	\$326,983	\$206,290
<b>Sub-total</b>	<b>\$1,415,890</b>	<b>\$1,550,462</b>	<b>\$927,124</b>
<b>Flood and Erosion Control</b>			
Flood Forecasting & Warning	\$222,646	\$233,873	\$147,298
O&M Flood Control Structures	\$309,327	\$330,921	\$219,098
Prev. Maintenance of FCS	\$122,771	\$137,457	\$83,445
<b>Sub-total</b>	<b>\$654,744</b>	<b>\$702,251</b>	<b>\$449,842</b>
<b>Conservation Services</b>			
Conservation Services	\$83,664	\$237,043	\$51,346
Land Management	\$299,757	\$313,260	\$196,627
Conservation Education	\$103,886	\$110,708	\$70,594
Visitor Services	\$132,086	\$147,983	\$89,149
<b>Sub-total</b>	<b>\$619,393</b>	<b>\$808,994</b>	<b>\$407,715</b>
<b>Total Operating</b>	<b>\$3,308,057</b>	<b>\$3,845,721</b>	<b>\$2,300,323</b>
<b>Revenues</b>	<b>2018 Actual</b>	<b>2019 Budget</b>	<b>As at August 31 2019</b>
<b>Municipal Levy</b>			
- General benefiting	\$2,430,442	\$2,500,845	\$1,955,098
- Special benefiting	\$0	\$0	\$0
<b>Sub-total</b>	<b>\$2,430,442</b>	<b>\$2,500,845</b>	<b>\$1,955,098</b>
Provincial Transfer Payment	\$248,792	\$248,792	\$0
Special Grants	\$19,216	\$28,909	\$11,716
User Fees & Contract Revenue	\$428,074	\$416,000	\$251,291
Special Reserves	\$0	\$136,228	\$0
Other	\$247,013	\$514,947	\$82,217
<b>Total Revenues</b>	<b>\$3,373,537</b>	<b>\$3,845,721</b>	<b>\$2,300,323</b>
<b>Surplus/(Deficit)</b>	<b>\$65,480</b>	<b>\$0</b>	<b>\$0</b>

Mississippi Valley Conservation Authority  
2019 Budget Control  
Capital Program

Water & Erosion Control Infrastructure			
Expenditures	2018 Actual	2019 Budget	Year-To-Date as at: August 31 2019
Water & Erosion Control Infrast	\$125,542	\$330,643	\$6,998
Revenues	2018 Actual	2019 Budget	Year-To-Date as at: August 31 2019
WECI Grant	\$44,942	\$165,322	\$32,581
General Benefiting levy	\$80,600	\$165,322	\$0
Special Benefiting levy	\$0	\$0	\$0
Deferred Revenue - WECI	\$0	\$0	\$0
Water Control Structure Reserve	\$0	\$0	\$0
Other	\$0	\$0	\$0
<b>Total Revenue</b>	<b>\$125,542</b>	<b>\$330,643</b>	<b>\$32,581</b>

Administration Office			
Expenditures	2011-18 Actual	2019 Budget	Year-To-Date as at: August 31 2019
Administration Office	\$6,316,326	\$277,005	\$138,502
Revenues	2011-18 Actual	2019 Budget	Year-To-Date as at: August 31 2019
Provincial Transfer Payment	\$0	\$0	\$0
General Benefiting levy	\$287,593	\$277,005	\$0
Special Benefiting levy	\$0	\$0	\$0
Special Reserves	\$0	\$0	\$0
Other	\$6,028,733	\$0	\$0
<b>Total Revenue</b>	<b>\$6,316,326</b>	<b>\$277,005</b>	<b>\$0</b>

Conservation Areas Development			
Expenditures	2018 Actual	2019 Budget	Year-To-Date as at: August 31 2019
Conservation Areas - Office Trails	\$11,467	\$18,000	\$2,352
Revenues	2018 Actual	2019 Budget	Year-To-Date as at: August 31 2019
General Benefiting levy	\$10,507	\$13,000	\$2,352
Other	\$960	\$5,000	\$0
<b>Total Revenues</b>	<b>\$11,467</b>	<b>\$18,000</b>	<b>\$2,352</b>

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## REPORT

3029/19

TO:	The Chair and Members of the Mississippi Valley Conservation Authority
FROM:	Alyson Symon, Watershed Planner
RE:	<b>MVCA Public Advisory Committee Process/Selection</b>
DATE:	September 10, 2019

### Recommendation:

That the Board receive this report for information.

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## 1.0 BACKGROUND

One of the objectives of the Mississippi River Watershed Plan is “to enhance public understanding of resource management within the Mississippi River watershed and provide meaningful opportunities for broad public, First Nations, stakeholder and interest group involvement in the development of the comprehensive watershed plan.” A Public Advisory Committee (PAC) is being formed to include representation from a broad range of sectors and interests including where possible:

- Ratepayers
- Land developers
- Resource conservation groups
- Recreation and tourism sector
- Agricultural sector
- Aggregates sector
- Forestry sector
- Hydro power generators

## 2.0 RECRUITMENT/ADVERTISEMENT

The advertising campaign for the PAC was initiated in early August with a September 6, 2019 deadline for submission of applications. The objective was to deliver the advertisement through a range of channels including print media, social media and direct emailing.

Ads were published in the Carleton Place/Almonte Gazette (Aug. 15th issue), the Frontenac News (Aug. 15), and the Ottawa Valley Business News (Sept. 3 issue). Numerous groups and organizations throughout the watershed were contacted directly by email by August 8th. Advertisements and notices were also posted on the MVCA Facebook Page.

Readers were directed to the MVCA website for additional information (PAC Terms of Reference, attached). Numerous follow-up calls were made to ensure that applications were received reflecting the diversity of backgrounds and expertise sought for the Committee.

### 3.0 SELECTION PROCESS

Potential candidates were asked to submit an application outlining relevant skills, knowledge, and affiliations, and how they meet the following criteria:

- experience and expertise in one or more of the subject areas identified;
- a demonstrated ability to work with others, find common ground and problem solve;
- knowledge of the Mississippi River and the watershed; and
- a commitment to participate on the Committee for 1 year (Fall 2019-Fall 2020.)

Sixteen applications were received by the September 6<sup>th</sup> deadline and were reviewed on September 10<sup>th</sup> by a Selection Committee comprised of the General Manager, Project Manager, and the Board’s representative on the Committee who will be the Co-Chair. Applications were reviewed against the listed criteria, with consideration also given to achieving a full range of sectors/interests across a broad geographical area. The 12 individuals/organizations selected for the Public Advisory Committee are listed below:

Sector/Interest	Appointee	Organization / Affiliation
Agriculture	Lorne Heslop	<ul style="list-style-type: none"> <li>• Career with Agriculture Canada</li> <li>• Operated cow/calf and small beef operation</li> <li>• Lanark Federation of Agriculture Board of Directors</li> <li>• Mississippi Mills Agricultural Advisory Committee</li> </ul>
Aggregates and Mining/Development	Matt Nesrallah	<ul style="list-style-type: none"> <li>• Planner with Cavanagh Construction</li> </ul>
Environmental Groups	Charlotte MacAlister	<ul style="list-style-type: none"> <li>• Career in Hydrology/Water Resources</li> <li>• Climate Smart Communities (Mississippi Mills)</li> </ul>
	Bob Betcher/ Art Goldsmith (Alt.)	<ul style="list-style-type: none"> <li>• Mississippi Madawaska Land Trust</li> <li>• Watershed planning experience</li> </ul>
Forestry	Jim McCready	<ul style="list-style-type: none"> <li>• Forestry degree, career with MNR (retired),</li> <li>• Tree Management Consultant (current)</li> <li>• Carleton Place Urban Forest./River Corridor Advisory Committee</li> <li>• Former PAC and SAC for Mississippi River Water Management Plan (MRWMP)</li> </ul>
Hydro Producers	Scott Newton	<ul style="list-style-type: none"> <li>• Mississippi River Power Corporation (General Manager)</li> <li>• Former Steering Committee for MRWMP</li> </ul>

Sector/Interest	Appointee	Organization / Affiliation
Local Commerce	Michele Mahon	<ul style="list-style-type: none"> <li>• Millar’s Cedar Post, McDonalds Corners (family business)</li> <li>• Planner (Town of Perth)</li> </ul>
Lake Associations	Ken Grant	<ul style="list-style-type: none"> <li>• North Frontenac Lake Associations Alliance</li> <li>• Former Director/President of Federation of Ontario Cottage Associations (FOCA)</li> <li>• Former SAC for MRWMP</li> </ul>
	Rob Bell/ Doreen Donald (Alt.)	<ul style="list-style-type: none"> <li>• Mississippi Lakes Association</li> <li>• Experience related to lake plan and stewardship and research initiatives.</li> </ul>
Tourism	Ed Giffin	<ul style="list-style-type: none"> <li>• Tumblehome Fishing Lodge/Resort (retired),</li> <li>• Land O’Lakes Tourist Association</li> <li>• Ontario Federation of Anglers – Lanark</li> <li>• Former PAC for MRWMP</li> </ul>
Watershed Ratepayers	Lorne Hudson	<ul style="list-style-type: none"> <li>• Lanark County Municipal Trails Corporation</li> <li>• Agricultural Board of Directors for Lanark County</li> </ul>
	Terry McHardy	<ul style="list-style-type: none"> <li>• Planner (retired) for Ottawa – West Carleton Area</li> <li>• Had farm on Mississippi, now lives in Carleton Place</li> </ul>

The first meeting of the Watershed Plan Public Advisory Committee will be held in October.

#### 4.0 ATTACHMENT

- Mississippi Valley Conservation Authority Watershed Plan – Public Advisory Committee (PAC) Terms of Reference

## ONTARIO ENERGY BOARD

**IN THE MATTER OF** the Ontario Energy Board Act, 1998, S.O. 1998, c.15 (Sched. B);

**AND IN THE MATTER OF** an Application by Enbridge Gas Inc., pursuant to section 36(1) of the *Ontario Energy Board Act, 1998*, for an order or orders approving or fixing just and reasonable rates and other charges for the sale, distribution, transmission and storage of gas as of January 1, 2020.

### APPLICATION

1. The Applicant, Enbridge Gas Inc. (“Enbridge Gas”, or “EGI”) is an Ontario corporation with its head office in the City of Toronto. It carries on the business of selling, distributing, transmitting, and storing natural gas within Ontario. Enbridge Gas was formed effective January 1, 2019, upon the amalgamation of Enbridge Gas Distribution Inc. (“EGD”) and Union Gas Limited (“Union”).
2. Enbridge Gas hereby applies to the Ontario Energy Board (the “Board”), pursuant to section 36 of the *Ontario Energy Board Act, 1998*, as amended (the “Act”) for interim and final Orders approving or fixing just and reasonable rates for the sale, distribution, transmission, and storage of gas commencing January 1, 2020.
3. On August 30, 2018, in the MAADs Decision<sup>1</sup>, the Board approved a rate setting mechanism (Price Cap IR) for Enbridge Gas, which sets out a multi-year incentive rate-setting mechanism (“IRM”) for the calendar year term of 2019 to 2023 (the “five year term”). The MAADs Decision confirmed that during the five year term,

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<sup>1</sup> EB-2017-0306/0307.

distribution rates will be set separately for the EGD and Union rate zones. The MAADs Decision also approved the specific treatment of various elements in the IRM including the availability of an Incremental Capital Module (“ICM”) during the five year term. Additionally, the MAADs Decision set out certain items that Enbridge Gas is required to file over the course of the five year term, including a cost allocation study that takes account of certain large projects undertaken by Union that have already come into service.

4. This 2020 Rate Application is the second annual rate adjustment application under the IRM approved in the MAADs Decision.
5. Enbridge Gas received the Board’s Decision and Order for 2019 Rates<sup>2</sup> on September 12, 2019 (supplemented on September 23, 2019), and filed a draft Rate Order on September 30, 2019. In the 2019 Rates Decision and Order, the Board indicated concern with the timing and complexities of that application, and indicated that “Enbridge Gas should reflect on its approach and timeliness for the 2020 application”.<sup>3</sup>
6. Enbridge Gas has followed the Board’s direction, and has prepared an application that is as simple as possible and that can be processed and adjudicated in a bifurcated manner to allow updated interim rates to be in place for January 1, 2020.
7. With this Application, Enbridge Gas is filing all required supporting evidence in connection with the IRM adjustment to distribution rates for the EGD and Union rate zones, including draft Rate Orders. This will allow the Board to consider and approve distribution rates that can be implemented on an interim basis on

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<sup>2</sup> EB-2018-0305.

<sup>3</sup> EB-2018-0305, Decision and Order on Effective Date, September 23, 2018, at page 5.

January 1, 2020. The items to be reviewed and approved in this regard for each rate zone are largely mechanistic and include:

- the annual rate escalation, as determined by a price cap index (“PCI”), where PCI growth is driven by an inflation factor using GDP IPI FDD, less a productivity factor of zero and a stretch factor of 0.30%;
  - the pass-through of routine gas commodity and upstream transportation costs, demand side management cost changes, lost revenue adjustment mechanism changes for the contract market, and average use/normalized average consumption;
  - capital pass-through adjustment;
  - PDO rate adjustment; and
  - the continuation of certain deferral and variance accounts.
8. As soon as possible after the filing of this Application, Enbridge Gas plans to file further evidence addressing two discrete items that can be reflected and implemented when final rates are approved.
9. First, Enbridge Gas will file Incremental Capital Module (ICM) request for one or two projects. The supporting evidence for the ICM request will be filed by late October 2019.
10. Second, as required by the MAADs Decision<sup>4</sup>, Enbridge Gas will file a cost allocation study for the Union rate zones that takes into account four projects (Panhandle Reinforcement, Dawn-Parkway expansion including Parkway West, Brantford-Kirkwall/Parkway D and the Hagar Liquefaction Plant) and that includes a proposal for addressing TransCanada’s C1 Dawn to Dawn TCPL service. This evidence will be filed by mid November 2019.

11. Enbridge Gas therefore applies to the Board for such final, interim or other Orders, accounting orders and deferral and variance accounts as may be necessary in relation to approve:
  - Interim and final rates for the year commencing January 1, 2020, including all adjustments resulting from the application of Enbridge Gas's Board-approved IRM;
  - The continuation of approved deferral and variance accounts for 2020;
  - The request for ICM funding;
  - Any rate and rate class adjustments that the Board deems to be appropriate and required in light of the Union rate zone cost allocation study; and
  - The determination of all other issues that bear upon the Board's approval or fixing of just and reasonable rates for the sale, distribution, transmission, and storage of gas by Enbridge Gas for the year commencing January 1, 2020.
  
12. Enbridge Gas respectfully requests that the Board establish a process to allow the IRM rate adjustment to be reviewed and approved by November 29, 2019, so that the resulting rates can be implemented on an interim basis in conjunction with the January 1, 2020 QRAM application. Implementing these rates on an interim basis effective January 1, 2020 reduces the impact of out of period adjustments on customers.
  
13. Alternatively, Enbridge Gas requests that the Board approve the rates resulting from the IRM rate adjustment on an interim basis by November 29, 2019, without making a final determination on the merits. This would allow updated distribution rates to be in place for January 1, 2020, and would preserve the rights of the Board to make a later decision (with any appropriate process and participation of

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<sup>4</sup> MAADs Decision, at page 41.

other parties) that could be implemented into final rates on a full year basis along with any impacts of the other items in this Application (ICM and cost allocation study).

14. Enbridge Gas respectfully requests that the Board establish a further process to consider the additional items being filed for approval – the ICM request and the cost allocation study. Enbridge Gas proposes that these items can be reviewed through one process, and that any resulting approvals can be implemented through the approval of final rates and rate rider(s).

#### **APPROVAL REQUESTS**

15. The specific approvals sought in this Application are as follows:
  - Interim rates for the year commencing January 1, 2020, including all adjustments resulting from the application of Enbridge Gas's Board-approved IRM, to be approved by November 29, 2019 for implementation on January 1, 2020 along with the QRAM Application for the same date;
  - The continuation of approved deferral and variance accounts for 2020;
  - The request for ICM funding
  - Final rates for the year commencing January 1, 2020, including the full-year impact of all items included in the Application (IRM rate adjustment, ICM request and any rate and rate class adjustments that the Board deems to be appropriate and required in light of the Union rate zone cost allocation study); and
  - The determination of all other issues that bear upon the Board's approval or fixing of just and reasonable rates for the sale, distribution, transmission, and storage of gas by Enbridge Gas for the year commencing January 1, 2020.

16. Enbridge Gas further applies to the Board pursuant to the provisions of the Act and the Board's Rules of Practice and Procedure for such final, interim or other Orders and directions as may be appropriate in relation to the Application and the proper conduct of this proceeding.
17. This Application is supported by written evidence and may be amended from time to time as circumstances require.
18. The persons affected by this application are the customers resident or located in the municipalities, police villages and First Nations reserves served by Enbridge Gas, together with those to whom Enbridge Gas sells gas, or on whose behalf Enbridge Gas distributes, transmits or stores natural gas.
19. Approval of the IRM rate adjustment set out in this Application will result in the following bill impacts:
  - the net annual bill increase for a typical EGD residential customer consuming 2,400 m<sup>3</sup> per year will be approximately \$7.53 per year for sales service customers and \$7.51 per year for bundled direct purchase customers, each excluding any 2020 ICM impacts;
  - the net annual bill increase for a typical Union South residential customer consuming 2,200 m<sup>3</sup> per year will be approximately \$4.26 per year for sales service customers and \$4.19 per year for bundled direct purchase customers, each excluding any 2020 ICM impacts; and
  - the net annual bill increase for a typical Union North residential customer consuming 2,200 m<sup>3</sup> per year will range from approximately \$5.03 to \$5.80 per year for sales service customers and bundled direct purchase customers, each excluding any 2020 ICM impacts.

Approval of the ICM request will have a bill impact of less than \$2.00 during 2020 for a typical residential customer in all rate zones.

20. The address of service for Enbridge Gas is:

Enbridge Gas Inc.

500 Consumers Road  
Willowdale, Ontario  
M2J 1P8

Attention: Mark Kitchen  
Director, Regulatory Affairs  
Telephone: (519) 436-5275  
Fax: (519) 436-4641  
Email: [EGIRegulatoryProceedings@enbridge.com](mailto:EGIRegulatoryProceedings@enbridge.com)  
[mark.kitchen@enbridge.com](mailto:mark.kitchen@enbridge.com)

- and -

Aird & Berlis LLP

Brookfield Place, P.O Box 754  
Suite 1800, 181 Bay Street  
Toronto, Ontario  
M5J 2T9

Attention: David Stevens  
Telephone: (416) 863-1500  
Fax: (416) 863-1515  
Email: [dstevens@airdberlis.com](mailto:dstevens@airdberlis.com)

DATED October 8, 2019, at Toronto, Ontario

ENBRIDGE GAS INC.

*(Original signed by)*

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Rakesh Torul  
Technical Manager,  
Regulatory Applications

# ONTARIO ENERGY BOARD NOTICE TO CUSTOMERS OF ENBRIDGE GAS INC.

**Enbridge Gas Inc. has applied to raise its natural gas rates effective  
January 1, 2020**

**Learn more. Have your say.**

Enbridge Gas Inc. has applied to the Ontario Energy Board for approval to raise its natural gas rates effective January 1, 2020, based on a rate-setting framework and other adjustments previously approved by the Ontario Energy Board for the period 2019-2023. The rates are set using a formula that is tied to inflation and other factors intended to promote efficiency. If the request is approved, a typical residential customer in the EGD Rate Zone and in the Union Rate Zones (former customers of Enbridge Gas Distribution Inc. and Union Gas Limited, respectively) would see the following increases:

Rate Zones	Residential Annual Bill Increase
EGD	\$7.53
Union South	\$4.26
Union North East	\$5.07
Union North West	\$5.80

Enbridge Gas Inc. has also applied to recover capital expenditures related to two projects that are not part of Enbridge Gas Inc.'s regular capital expenditure plan. Enbridge Gas Inc. states that if this request is approved, it will increase the above-noted bill impact in the EGD Rate Zone by an additional \$0.40 per year and the above-noted bill impact in the Union South Rate Zone by an additional \$1.49 per year.

Enbridge Gas Inc. also states that in November 2019 it will file a cost allocation study for the Union Rate Zones, including a proposal to address TransCanada's C1 Dawn to Dawn TCPL service.

Other customers may also be affected. It is important to review the application carefully to determine whether you will be affected by the changes.

## THE ONTARIO ENERGY BOARD IS ALSO HOLDING A PUBLIC HEARING

The Ontario Energy Board (OEB) will hold a public hearing to consider the application filed by Enbridge Gas Inc. We will question Enbridge Gas Inc. on the case. We will also hear questions and arguments from individual customers and from groups that represent the customers of Enbridge Gas Inc. At the end of this hearing, the OEB will decide whether the rate increase requested in the application will be approved.

The OEB is an independent and impartial public agency. We make decisions that serve the public interest. Our goal is to promote a financially viable and efficient energy sector that provides you with reliable energy services at a reasonable cost.

## BE INFORMED AND HAVE YOUR SAY

You have the right to information regarding this application and to be involved in the process.

- You can review the application filed by Enbridge Gas Inc. on the OEB's website now.
- You can file a letter with your comments, which will be considered during the hearing.
- You can become an active participant (called an intervenor). Apply by **November 11, 2019** or the hearing will go ahead without you and you will not receive any further notice of the proceeding.
- At the end of the process, you can review the OEB's decision and its reasons on our website.

## LEARN MORE

Our file number for this case is **EB-2019-0194**. To learn more about this hearing, find instructions on how to file letters or become an intervenor, or to access any document related to this case, please enter the file number **EB-2019-0194** on the OEB website: [www.oeb.ca/participate](http://www.oeb.ca/participate). You can also phone our Consumer Relations Centre at 1-877-632-2727 with any questions.

## ORAL VS. WRITTEN HEARINGS

There are two types of OEB hearings – oral and written. The OEB will determine at a later date whether to proceed by way of a written or oral hearing. If you think an oral hearing is needed, you can write to the OEB to explain why by **November 11, 2019**.

## PRIVACY

*If you write a letter of comment, your name and the content of your letter will be put on the public record and the OEB website. However, your personal telephone number, home address and e-mail address will be removed. If you are a business, all your information will remain public. If you apply to become an intervenor, all information will be public.*

*This hearing will be held under section 36 of the Ontario Energy Board Act, S.O. 1998 c.15 (Schedule B).*



Ontario

Ontario Energy Board / Commission de l'énergie de l'Ontario

# AVIS DE LA COMMISSION DE L'ÉNERGIE DE L'ONTARIO AUX CLIENTS D'ENBRIDGE GAS INC.

**Enbridge Gas Inc. a déposé une requête en vue d'obtenir une augmentation de ses tarifs de gaz naturel qui entrerait en vigueur le 1<sup>er</sup> janvier 2020.**

**Renseignez-vous. Donnez votre avis.**

Enbridge Gas Inc. a déposé une requête auprès de la Commission de l'énergie de l'Ontario en vue d'obtenir une augmentation de ses tarifs de gaz naturel qui entrerait en vigueur le 1<sup>er</sup> janvier 2020, fondés sur un cadre d'établissement des tarifs et d'autres rajustements déjà approuvés par la Commission de l'énergie de l'Ontario pour la période 2019-2023. Les taux sont fixés au moyen d'une formule liée à l'inflation et à d'autres facteurs visant à favoriser l'efficacité. Si cette requête est approuvée, les clients résidentiels types des zones de tarification d'EGD et d'Union (anciennement des clients d'Enbridge Gas Distribution Inc. et d'Union Gas Limited, respectivement) se verraient imposer les augmentations suivantes :

Zone de tarification	Augmentation annuelle de la facture résidentielle
EGD	7,53 \$
Union Sud	4,26 \$
Union Nord-Est	5,07 \$
Union Nord-Ouest	5,80 \$

Enbridge Gas Inc. a également déposé une requête pour récupérer les dépenses de fonctionnement liées à deux projets qui ne font pas partie de ses dépenses en immobilisations courantes. Enbridge Gas Inc. déclare que, si cette requête est approuvée, elle procédera à une autre augmentation sur la facture susmentionnée, en ajoutant 0,40 \$ par année dans la zone de tarification d'EGD et 1,49 \$ par année dans la zone de tarification d'Union Sud.

Enbridge Gas Inc. déclare également qu'en novembre 2019, elle déposera une étude de répartition des coûts pour les zones de tarification d'Union, y compris une proposition visant le service C1 Dawn to Dawn TCPL.

Les autres clients pourraient également être touchés. Nous vous recommandons de vérifier soigneusement cette requête afin de déterminer si vous êtes concerné par ces modifications.

## LA COMMISSION DE L'ÉNERGIE DE L'ONTARIO TIENDRA UNE AUDIENCE PUBLIQUE

La Commission de l'énergie de l'Ontario (CEO) tiendra une audience publique afin d'étudier la demande d'Enbridge Gas Inc. Nous demanderons à Enbridge Gas Inc. de justifier la nécessité de ce changement. Nous entendrons également les questions et les arguments des clients individuels et des groupes qui représentent les clients d'Enbridge Gas Inc. À la fin de l'audience, la CEO décidera si l'augmentation tarifaire demandée sera approuvée.

La Commission de l'énergie de l'Ontario est une agence publique indépendante et impartiale. Les décisions que nous prenons visent à servir au mieux l'intérêt public. Notre objectif est d'encourager le développement d'un secteur de l'énergie efficace et financièrement viable, afin d'offrir des services énergétiques fiables à un prix raisonnable.

## RENSEIGNEZ-VOUS ET DONNEZ VOTRE AVIS

Vous avez le droit d'être informé au sujet de cette demande et de participer au processus.

- Vous pouvez examiner la demande déposée par Enbridge Gas Inc. sur le site Web de la CEO dès maintenant.
- Vous pouvez déposer une lettre de commentaires qui sera prise en compte au cours de l'audience.
- Vous pouvez participer activement au processus (à titre d'intervenant). Inscrivez-vous avant le **11 novembre 2019**, faute de quoi l'audience aura lieu sans votre participation et vous ne recevrez plus d'avis dans le cadre de la présente affaire.
- Vous pourrez examiner la décision rendue par la CEO à l'issue de la procédure ainsi que les motifs de sa décision sur notre site Web.

## EN SAVOIR PLUS

Le numéro de référence de ce dossier est **EB-2019-0194**. Pour obtenir de plus amples renseignements sur cette audience, sur les démarches à suivre pour déposer une lettre ou pour participer en tant qu'intervenant, ou encore pour consulter les documents relatifs à ce dossier, veuillez entrer le numéro de référence **EB-2019-0194** sur le site Web de la CEO : [www.oeb.ca/participez](http://www.oeb.ca/participez). Pour toute question, vous pouvez également communiquer avec notre centre des relations avec les consommateurs au 1 877 632-2727.

## AUDIENCES ORALES OU AUDIENCES ÉCRITES

Il existe deux types d'audiences à la CEO : les audiences orales et les audiences écrites. La CEO décidera ultérieurement de traiter l'affaire par voie d'audience orale ou écrite. Si vous pensez qu'une audience orale est nécessaire, vous pouvez fournir pour cela vos arguments par écrit à la CEO avant le **11 novembre 2019**.

## PROTECTION DES RENSEIGNEMENTS PERSONNELS

Si vous écrivez une lettre de commentaires, votre nom et le contenu de cette lettre seront ajoutés au dossier public et au site Web de la CEO. Toutefois, votre numéro de téléphone, votre adresse de domicile et votre adresse électronique ne seront pas rendus publics. Si vous représentez une entreprise, tous les renseignements de l'entreprise demeureront accessibles au public. Si vous participez à titre d'intervenant, tous vos renseignements personnels seront rendus publics.

Cette audience sera tenue en vertu de l'article 36 de la Loi de 1998 sur la Commission de l'énergie de l'Ontario, L.O. 1998, chap. 15 (annexe B).



Ontario

Ontario Energy Board / Commission de l'énergie de l'Ontario

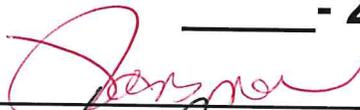
**PRESCOTT**  
EST 1784  
THE FORT TOWN

**Regular Council**

**October 28, 2019**

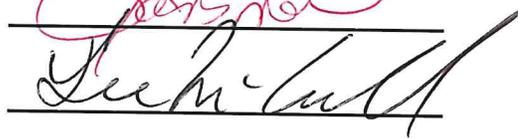
\_\_\_\_\_ - 2019

**Moved by:**



Item 11.2

**Seconded by:**



WHEREAS, the Province of Ontario has legislated in the *Building Code Act* that “the council of each municipality is responsible for the enforcement of this Act in the municipality” and “the council of each municipality shall appoint a chief building official and such inspectors as are necessary for the enforcement of this Act in the areas in which the municipality has jurisdiction”,

AND WHEREAS, “the council of a municipality may pass by-laws applicable to the matters for which and in the area in which the municipality has jurisdiction for the enforcement of this Act”,

AND WHEREAS, the Province has asked local governments to find efficient and cost effective ways to deliver municipal services is now asking municipalities to collect a tax on their behalf to create a new Delegated Administrative Authority to deliver services that have historically been the responsibility of the Ontario Government,

AND WHEREAS, Premier Ford stated in his keynote address at the Association of Ontario Municipalities 2019 Conference, that “we can’t continue throwing money at the problem (broken systems) as our predecessors did, into top-down, big government schemes. That is neither compassionate nor sustainable”,

AND WHEREAS, alternative methods of building administration and enforcement have been proposed in this consultation that remove municipal authority but not the associated liability,

THEREFORE LET IT BE RESOLVED that the The Municipality of Prescott requests that, the Province of Ontario work with the current building sector groups that, for the past fifteen years, have been working to support the Ministry of Municipal Affairs and Housing, and provide evidence based justification to municipalities that the creation of a



**Ministry of Natural  
Resources and Forestry**

Strategic and Indigenous  
Policy Branch

Policy Division

300 Water Street  
3<sup>rd</sup> Floor North  
Peterborough ON K9J 3C7  
Tel: 705-755-1727

**Ministre des Richesses  
naturelles et des Forêts**

Direction des politiques relatives aux  
stratégies et aux affaires autochtones

Division de la politique

300, rue Water  
3e étage Nord  
Peterborough (Ontario) K9J 3C7  
Tél.: 705-755-1727



October 29, 2019

Re: Environmental Registry notice (019-0732) by the Ministry of Natural Resources and Forestry regarding proposal to amend three statutes and make a new regulation

Greetings,

The Ministry of Natural Resources and Forestry (MNRF) is proposing legislative changes to seven statutes and to make a new regulation under the *Lakes and Rivers Improvement Act*. The legislative changes are part of the proposed *Better for People, Smarter for Business Act, 2019*. If passed, these changes are intended to support the government's commitment to reduce unnecessary red tape and regulatory burden and modernize government to be simpler, faster and more cost-effective, while ensuring the sustainable use of natural resources and public health and safety are not compromised.

A proposal to amend the following three Acts and propose a new regulation is posted on the Environmental Registry.

1. *Crown Forest Sustainability Act, 1994*
2. *Oil, Gas and Salt Resources Act*
3. *Lakes and Rivers Improvement Act* and new Minister's regulation under the Act

The proposed amendments and new regulation are described below:

- Proposed amendments to the *Crown Forest Sustainability Act, 1994*, would if passed:
  - Enable the issuance of a "permit" to allow a person to remove forest resources from a Crown forest for non-forestry purposes.
  - Modernize the requirements for annual work schedules by removing the requirement for MNRF approval.
  - Enable the Minister to extend a Forest Management Plan.

- Proposed amendments to the *Oil, Gas and Salt Resources Act*, would if passed:
  - Allow future regulations to be made, where appropriate, to relieve existing activities from requirements that would apply to new activities.
  - Enable the use of a rules-in-regulation approach, or the mandatory issuance of approvals for more activities, subject to conditions and requirements that would be set out in regulation intended to streamline approvals for the specified activities.
  - Clarify the types of geological evaluation and testing activities captured by the definition of “well”.
  
- Proposed amendments to the *Lakes and Rivers Improvement Act*, would if passed:
  - Create a new Minister’s regulation-making authority in the Lakes and Rivers Improvement Act to allow the Minister to require some owners of electricity-producing dams to, where necessary, assess, monitor and report on methyl mercury related impacts to water and fish.
  - Amend an existing authority to incorporate guidelines by reference in the regulations.

#### Regulation Proposal

- If the proposed Lakes and Rivers Improvement Act legislative amendment is passed, the ministry proposes to develop a subsequent Minister’s regulation that if made, would require some dam owners of electricity-producing dams to, where necessary, assess, monitor and report on mercury levels in surface water and/or fish tissue. We are also seeking comments on this proposed regulation via this notice.

Owners of the twelve existing dams that currently have mercury assessment, monitoring and reporting requirements established through Ministry of Environment, Conservation and Parks issued Permits to Take Water, would, if the regulation is made, continue these requirements under the authority of the Lakes and Rivers Improvement Act and reporting would be to the Ministry of Natural Resources and Forestry. Each of these twelve Permits to Take Water were subject to consultation prior to their issuance.

New or significantly redeveloped electricity-producing dams may, if the regulation is made, require assessment, monitoring and reporting of mercury, where there is a new or expanded head pond area and/or where there are identified risks associated with human consumption of fish.

The Ministry of Environment, Conservation and Parks is concurrently consulting on a proposal to amend the Ontario Water Resources Act Permit to Take Water requirements for electricity-producing facilities. For more information, please visit <https://ero.ontario.ca> and enter 019-0545 in the search to view this Environmental Registry notice.

In addition, there are other administrative and housekeeping changes proposed for the *Crown Forest Sustainability Act, 1994* and the *Oil, Gas and Salt Resources Act*.

All proposed changes to MNRF statutes appear in the proposed *Better for People, Smarter for Business Act, 2019*, which can be found through the following link to the Bill on the Legislative Assembly, <https://www.ola.org/en/legislative-business/bills/parliament-42/session-1/bill-132> .

MNRF recognizes that this proposal may be of interest to you. To view the Environmental Registry notice, please visit <https://ero.ontario.ca> and enter 019-0732 in the search.

Proposed changes to the *Aggregate Resources Act* are also included in the proposed *Better for People, Smarter for Business Act, 2019* and are the subject of a separate registry proposal posting. For more information, please visit Environmental Registry of Ontario and enter 019-0556 in the search. Please note the posting related to proposed changes to the *Aggregate Resources Act* will close on November 4, 2019.

We invite you to contact Tigist Abebe at 416-314-0961 or [SIPB@ontario.ca](mailto:SIPB@ontario.ca) with any questions.

Sincerely,

A handwritten signature in black ink, appearing to read 'T. Gierak', written in a cursive style.

Tosh Gierak  
A/Director  
Strategic and Indigenous Policy Branch  
Policy Division

**Ministry of  
Municipal Affairs  
and Housing**

Office of the Minister

777 Bay Street, 17<sup>th</sup> Floor  
Toronto ON M5G 2E5  
Tel.: 416 585-7000  
Fax: 416 585-6470

**Ministère des  
Affaires municipales  
et du Logement**

Bureau du ministre

777, rue Bay, 17<sup>e</sup> étage  
Toronto ON M5G 2E5  
Tél. : 416 585-7000  
Télééc. : 416 585-6470



November 1, 2019

Dear Head of Council:

Our government understands that municipalities are closest to the people. We also know that each municipality is unique, and one size does not fit all. This approach is reflected in a number of announcements that we have made recently, which are summarized below.

### **Regional Government Review**

After careful consideration of the feedback we heard through the course of the Regional Government Review that was launched in January 2019, and in consultation with my Cabinet colleagues, our government is committed to partnering with municipalities without pursuing a top-down approach. We will work collaboratively and in partnership, and we will not impose any changes on municipalities.

### **Renewal of funding programs to identify efficiencies**

The government has announced \$143 million in funding for municipalities across the province to help lower costs and deliver important services to residents over the long term. The new programs include:

#### **Audit and Accountability Fund**

- We will extend funding for 39 large urban municipalities, by providing up to \$6 million annually for three years beginning in fiscal year 2020-21. More information on the application process will follow in the coming months.

#### **Municipal Modernization Program**

- Building on Ontario's previous investment to modernize municipal service delivery, 405 small and rural municipalities will have access to an application-based program, which will provide up to \$125 million until 2022-23. The first round of funding under this program will be available in the current provincial fiscal year to support service delivery reviews, similar to the types of reviews eligible under the Audit and Accountability Fund. Details on eligibility and application process for this year's funding are coming soon.

**Municipal Fiscal Year**

The government is committed to consulting with the municipal sector in 2020 on the alignment of the municipal fiscal year with the Province's. We believe municipalities will be able to provide valuable input regarding how the current budget cycles affect funding allocations for their programs – and if aligning the municipal and provincial budget cycles could enhance public transparency and improve program and service delivery.

**Voters' List**

Our government is also proposing to work with Ontario's Chief Electoral Officer to eliminate duplication by combining the provincial and municipal voters' lists and giving Elections Ontario the responsibility of managing one voters' list.

**Ontario Municipal Partnership Fund**

In addition, I would like to highlight that the Minister of Finance recently sent out letters to all Heads of Council regarding the 2020 Ontario Municipal Partnership Fund (OMPF) allocations. This is the earliest that OMPF allocations have ever been announced. As indicated in that letter, the government is maintaining the current structure of the OMPF for 2020.

Thank you for your ongoing commitment to delivering efficient, effective and modern services to the people of Ontario. I look forward to continuing to work together to help the people and businesses in communities across our province thrive.

Sincerely,



Steve Clark  
Minister of Municipal Affairs and Housing

c: The Honourable Rod Phillips, Minister of Finance